

# **EMRILL SERVICES LLC**

## **GHG EMISSION REPORT**

**EM/GER/F-300**

**DATE : 20<sup>th</sup> June, 2025**

## Survey 1. EXECUTIVE SUMMARY

### 1.1 Overview

Emrill Services LLC is a leading integrated facilities management company in the UAE providing hard FM, soft FM, cleaning services, security, MEP maintenance, energy management, sustainability solutions, and specialized FM operations across commercial, residential, hospitality, industrial, and infrastructure sectors.

This GHG Inventory Report covers the period **January 1, 2024 – December 31, 2024**.

### 1.2 Key Emission Results (2024)

Scope	Emissions (tCO <sub>2</sub> e)
Scope 1	2,320
Scope 2	2,450
Scope 3 Total	75
Scope 3 Upstream	75
Scope 3 Downstream	0
<b>Total</b>	<b>4,845 tCO<sub>2</sub>e</b>

### 1.3 Highlights & Reduction Achievements

- Implemented energy efficiency projects at managed facilities (HVAC optimization, LED retrofits).
- Reduced fuel consumption through route planning and GPS-based fleet management.
- Increased adoption of green cleaning solutions and low-emission materials.
- Conducted staff sustainability training to reduce electricity and fuel use.
- Initiated pilot EV/Hybrid fleet deployment.

## 2. INTRODUCTION

### 2.1 Purpose

To quantify, document, and disclose Emrill's carbon footprint for 2024 in accordance with ISO 14064-1:2018 and the GHG Protocol (Corporate Standard).

### 2.2 Intended Users

- UAE regulators
- Clients and partners
- Investors and internal management
- ESG auditors and rating agencies

## 2.3 Reporting Objectives

- Establish 2024 as Emrill's organizational baseline
- Improve transparency and support ESG reporting
- Enable target-setting and reduction planning
- Support client sustainability requirements

## 3. GHG EMISSIONS SUMMARY

### 3.1 Organizational Boundaries

This GHG Emission Report covers all the locations of Emrill's operation, both national and international.

Boulevard point
OTR
Burj Crown
Princess Tower
Marina Arcade
Nshama
IBN Battuta Mall
Nakheel - FM
Dubai Healthcare City
Arada Sharjah-Nest
DFC Mall
The Greens
Dubai Creek Harbour
Dubai Creek Beach
ENI – Dubai-Coral
Emirates Living
Main Village

### 3.2 Reporting Boundary & Scope Definition

Scope	Included Activities	Justification
<b>Scope 1</b>	Fleet fuel combustion, diesel equipment, refrigerant leakage	Emrill has operational control
<b>Scope 2</b>	Purchased electricity at offices & FM sites	Major energy contributor
<b>Scope 3 Upstream</b>	Purchased goods, staff commuting, business travel, fuel & electricity upstream emissions	Material for FM sector

### 3.3 Scope 3 Category Inclusion Table

Category	Included	Justification
Purchased goods & services	Not included	Cleaning consumables & materials
Fuel & energy-related activities	Not included	T&D losses
Upstream transport	Not included	Vendor supply chain
Waste	Not included	FM waste operations
Business travel	Yes	Staff movement
Employee commuting	Not included	Daily travel
Downstream distribution	No	Service business (not applicable)
End-of-life treatment of sold products	No	Emrill sells no goods

## 4. ORGANIZATION DESCRIPTION

### 4.1 Company Profile

Emrill provides integrated FM services including cleaning, security, technical services, HVAC maintenance, energy management, green building services, and sustainability upgrades.

### 4.2 Organizational Structure

Centralized Sustainability & ESG Team managing operational reporting across UAE FM sites.

### 4.3 Facilities & Boundaries

FM sites in Dubai, Abu Dhabi, Sharjah, RAK, including offices, service centers, and fleet operations.

## 5. REPORTING BOUNDARY

### 5.1 Organizational Boundary

Emrill applies the **Operational Control Approach** as per ISO 14064-1 and the GHG Protocol.

#### Organizational Boundary (Control / Equity / Operational Control):

**Control Approach:** Operational Control

Emrill accounts for 100% of emissions from activities and sites where it has direct operational control over energy use, fleet operations, procurement, and service delivery.

Emissions from client-controlled facilities are included **only when Emrill manages the electricity or fuel consumption directly.**

### 5.2 Operational Boundary

The operational boundary includes **all direct and indirect GHG emission sources** relevant to Emrill's integrated facility management operations.

#### Included Scopes & Activities

Scope	Included Activities
<b>Scope 1 – Direct Emissions</b>	Fuel consumption from Emrill-owned/controlled fleet, onsite equipment, generators, refrigerant leakage
<b>Scope 2 – Indirect Energy Emissions</b>	Purchased electricity for offices, accommodation, and FM sites under Emrill's operational control
<b>Scope 3 – Other Indirect Emissions</b>	Upstream: purchased goods, staff commuting, business travel, waste disposal, supplier transport; Downstream: minimal (service-based operations)

#### Excluded Sources

- Downstream distribution (not applicable to service-based FM)
- Client-owned energy or fuel consumption (outside Emrill's control)
- Capital goods (unless directly purchased by Emrill)

### 5.3 Entities and Locations Covered

This GHG inventory includes all operational activities under Emrill's control across the UAE:

#### Operational Facilities Covered

- Emrill Dubai Head Office
- Abu Dhabi Operational Office
- Service Centers & Workshops
- Residential FM Sites (Dubai, Abu Dhabi, Sharjah)

- Commercial FM Sites (malls, offices, mixed-use properties)
- Industrial FM Sites (logistics, warehouses)
- Hospitality & Leisure Facilities
- Transport Fleet Operations (Light & Heavy Vehicles)
- Staff Accommodation Facilities (where utilities are controlled by Emrill)

## 6. Reporting Period

### 6.1 Start Date and End Date

The GHG reporting period for this inventory is:

**1 January 2024 – 31 December 2024**

This covers a full calendar year of operational data.

### 6.2 Frequency of Reporting

Emrill follows the following reporting frequency:

- Annual GHG Emission Reporting
- Data is collected monthly, validated quarterly, and consolidated annually
- Results are reviewed by Emrill's ESG & Sustainability Committee each year
- Full GHG report is issued once every 12 months

## 7. GHG ACCOUNTING METHODOLOGY

### 7.1 Standards Followed

- ISO 14064-1:2018
- GHG Protocol Corporate Standard

### 7.2 Method Formula

- **Activity Data × Emission Factor = CO<sub>2</sub>e**

### 7.3 Tools Used

- Utility bills
- Fleet fuel logs
- Supplier invoices
- Excel calculation models

## 8. EMISSION SOURCES IDENTIFICATION

### 8.1 Direct & Indirect Sources

Scope	Sources
Scope 1	Diesel/petrol vehicles, generators, refrigerant leaks
Scope 2	Purchased grid electricity
Scope 3	Business travel

### 8.2 GHG Emission Baseline & Targets

Baseline Year: 2024

Category	Baseline Emissions (tCO <sub>2</sub> e) 2024
Scope 1	2,320
Scope 2	2,450
Scope 3 Upstream	75
Total Emissions	4,845

### 2030 Reduction Targets (Aligned with UAE Net Zero 2050 Pathway)

Category	Baseline 2024	Target 2030	Reduction %
Scope 1	2,320	1,392	40% reduction
Scope 2	2,450	1,225	50% reduction
Scope 3 Upstream	75	45	40% reduction
Scope 3 Downstream	0	0	Maintain zero

**Total Emission Target for 2030:**

From 4,845 → 2,662 tCO<sub>2</sub>e (≈ 45% reduction)

### 8.3 Mapping of Emission Sources in Facilities

Facility / Activity Area	Emission Sources	Scope Mapping
A. Offices & Administrative Facilities	<ul style="list-style-type: none"> <li>- Grid electricity (lighting, HVAC, IT equipment)</li> <li>- Refrigerant leakage (AC systems)</li> <li>- Waste disposal</li> </ul>	Scope 2, minor Scope 1, Scope 3
B. FM Operational Sites (Residential, Commercial, Hospitality, Industrial)	<ul style="list-style-type: none"> <li>- Electricity consumption (if Emrill controls meter)</li> <li>- Fuel-operated maintenance equipment</li> </ul>	Scope 1, Scope 2, Scope 3 (mixed depending on

	- Cleaning & housekeeping chemicals - Waste handling	operational control)
C. Fleet & Transport Operations	- Diesel/petrol use in vans, pickups, service vehicles - Route-based transport emissions	Major Scope 1
D. Workshops & Service Centers	- Electricity consumption (tools, machinery) - Refrigerant leakage from HVAC servicing	Scope 1 + Scope 2
E. Staff Accommodation (If utilities under Emrill control)	- Grid electricity - Water heating systems	Scope 2
F. Purchased Goods & Consumables	- Cleaning chemicals - Tools & equipment - PPE, consumables	Scope 3 Upstream
G. Employee Commuting	- Daily travel by bus, private vehicles, public transport	Scope 3 Upstream
H. Business Travel	- Domestic travel - Regional air/road travel	Scope 3 Upstream
I. Waste Handling	- General waste - Recyclable waste	Scope 3 Upstream

#### 8.4 Scope Categorization

Scope	Emission Category / Source	Description
Scope 1 – Direct Emissions	Fleet Fuel Combustion	Diesel/petrol used in Emrill-owned/controlled vehicles, vans, pickups, service cars
	Equipment Fuel Use	Generators (if used), pressure washers, technical FM equipment
	Refrigerant Leakage	Leakage from AC servicing, HVAC systems at Emrill-controlled facilities
Scope 2 – Indirect Energy Emissions (Purchased Electricity)	Grid Electricity	Electricity consumed at offices, service centers, FM-operated sites
	Lighting & HVAC Loads	Major contributor to electricity use in administrative buildings
	Emission Factor	UAE Grid Factor (DEWA / AADC / SEWA)
Scope 3 – Other Indirect Emissions (Value Chain)	Upstream Transportation	Supplier transport, delivery of materials and consumables
	Purchased Goods & Services	Cleaning chemicals, tools, equipment, PPE, materials
	Employee Commuting	Daily staff travel via bus, private vehicles, public transport

	Business Travel	Domestic and regional road/air travel for operations & management
	Waste Disposal	General waste, recyclables from offices and FM-controlled sites
	Electricity T&D Losses	Grid transmission & distribution losses linked to Scope 2
Downstream Emissions	Minimal / Not Applicable	Service-based business; Emrill does not sell products

## 9. GHG SCOPE CLASSIFICATION

### 9.1 Scope 1 – Direct Emissions (2,320 tCO<sub>2</sub>e)

**Includes:**

- Fleet diesel/petrol consumption
- Maintenance machinery
- Refrigerant gas refills

**GHG Scope Classification – Gas-Wise List**

**GHG Gases Included:**

Gas	Source
CO <sub>2</sub> (Carbon Dioxide)	Fuel combustion in fleet vehicles, service vans, diesel/petrol equipment
CH <sub>4</sub> (Methane)	Minor emissions from incomplete diesel/petrol combustion
N <sub>2</sub> O (Nitrous Oxide)	Emitted from diesel engines and fuel combustion equipment
HFCs (Hydrofluorocarbons)	Leakage from refrigerant gas refills in AC/HVAC systems (e.g., R410A, R134a, R407C)

### 9.2 Scope 2 – Indirect Electricity Emissions (2,450 tCO<sub>2</sub>e)

**Includes:**

- Office buildings
- FM sites with electricity under Emrill operational control

**GHG Gases Included (embedded in UAE grid electricity):**

Gas	Source
CO <sub>2</sub>	Electricity generated from natural gas-based power plants
CH <sub>4</sub>	Natural gas extraction, transmission, and combustion
N <sub>2</sub> O	Thermal power generation processes

### 9.3 Scope 3 – Other Indirect Emissions (75 tCO<sub>2</sub>e)

**Includes:**

- Purchased consumables
- Commuting
- Business travel
- Waste

**GHG Gases Included (value chain activities):**

Gas	Source
CO <sub>2</sub>	Purchased goods, consumables, commuting, business travel, waste disposal
CH <sub>4</sub>	Waste decomposition (where applicable), transport activities
N <sub>2</sub> O	Transport-related emissions (staff commuting, air travel)

**Short Gas-Wise Summary**

Scope	CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	HFCs
Scope 1	✓	✓	✓	✓ (refrigerants)
Scope 2	✓	✓	✓	✗
Scope 3	✓	✓	✓	✗

## 10. GHG DATA COLLECTION & QUALITY

### 10.1 Data Sources & Collection Method

Emrill collected activity data from all operational areas under its control using standardized procedures.

**Data Sources**

- Fuel consumption logs for fleet vehicles and equipment
- Electricity bills from DEWA, AADC, SEWA, FEWA
- Refrigerant refill logs from maintenance teams
- Supplier invoices for cleaning materials, chemicals, tools
- Business travel records from HR & Admin
- Employee commuting survey (average distance + mode of transport)
- Waste disposal receipts and internal waste logs
- Operational site meter readings

## Collection Method

- Monthly data collection from departments
- Quarterly validation by ESG Team
- Consolidation into central GHG Excel model
- Conversion to tCO<sub>2</sub>e using approved emission factors

## 10.2 Accuracy, Completeness & Reliability

Parameter	Rating	Notes
<b>Accuracy</b>	Medium–High	Based on actual bills and logs; some commuting estimates used
<b>Completeness</b>	High	All major scopes and sources covered
<b>Reliability</b>	High	Verified through internal audits and cross-checks

## 10.3 Data Management Procedure & Controls

- Internal Excel model maintained by ESG Analyst
- Version-controlled logs to track updates and corrections
- Cross-validation with invoices, utility bills, tracking systems
- Approval by Sustainability Manager and Finance Head
- Monthly review meetings with Operations and HSE teams

# 11. EMISSION FACTORS

## 11.1 Source of Emission Factors

- IPCC 2006 Guidelines – Fuel combustion
- DEFRA 2024 Factors – Road transport, waste, air travel
- UAE National Grid Emission Factors (DEWA/AADC/SEWA) – Electricity
- GHG Protocol – Commuting, T&D losses

## 11.2 Units & Justification

Parameter	Unit	Justification
Diesel / Petrol	kg CO <sub>2</sub> e/L	Standard IPCC/DEFRA unit for combustion-based sources
Electricity	kg CO <sub>2</sub> e/kWh	Required for Scope 2 calculations
Air Travel	kg CO <sub>2</sub> e/passenger-km	DEFRA methodology
Waste	kg CO <sub>2</sub> e/kg	IPCC waste sector factors

## 12. CALCULATION RESULTS

### 12.1 Total GHG Emissions (By Scope (tCO<sub>2</sub>e))

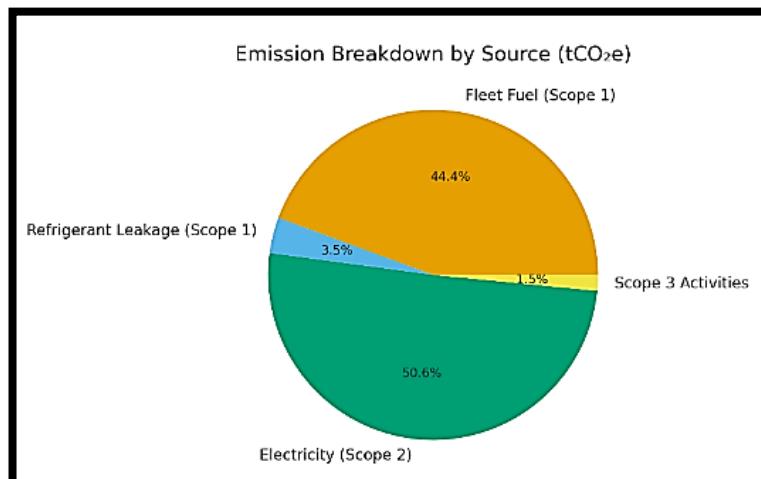
Scope	Emissions
Scope 1	2,320
Scope 2	2,450
Scope 3	75
<b>Total Carbon Footprint</b>	<b>4,845 tCO<sub>2</sub>e</b>

### Gas-wise Breakup for Scope 1

Gas	Emission Source	Included?
CO <sub>2</sub>	Fuel combustion (major contribution)	✓
CH <sub>4</sub>	Incomplete diesel/petrol combustion	✓
N <sub>2</sub> O	Fuel combustion	✓
HFCs	Refrigerant leakage	✓

### 12.2 Emission Breakdown by Source

Source Category	Emissions (tCO <sub>2</sub> e)	% Contribution
Fleet Fuel (Scope 1)	2,150	44%
Refrigerant Leakage (Scope 1)	170	4%
Electricity (Scope 2)	2,450	51%
Scope 3 Activities	75	1%
<b>Total</b>	<b>4,845</b>	<b>100%</b>



### 12.3 Emission Intensity Indicators

Indicator	Value
CO <sub>2</sub> e per employee	4,845 / employees (insert number if available)
CO <sub>2</sub> e per sq. ft. (FM-operated)	Total emissions ÷ Total managed sq. ft.
CO <sub>2</sub> e per service output unit	Can be added based on KPIs

## 13. BASE YEAR & TREND ANALYSIS

### 13.1 Base Year Selection & Justification

- 2024 selected as base year
- First year with standardized, verified GHG inventory data

### 13.2 Historical Comparison

- No historical trend for prior years
- Trend analysis will begin from 2025 onward

### 13.3 Adjustment Considerations

#### Any change in:

- Number of FM sites
- Fleet expansion
- Organizational mergers/divestments

will require base-year recalculation as per GHG Protocol.

## 14. UNCERTAINTY ASSESSMENT

### 14.1 Sources of Uncertainty

- Estimated staff commuting distances
- Business travel approximations for some departments
- Assumed refrigerant leakage volumes when exact logs are missing

### 14.2 Method Used

- ±10% variation used for uncertainty analysis
- Cross-checked through invoice and usage patterns

### 14.3 Confidence Level

- Moderate to High

## 15. DATA QUALITY ASSESSMENT

### 15.1 Activity Data Quality Rating

Parameter	Rating	Notes
Fuel consumption logs	High	Recorded electronically
Electricity bills	Very High	Utility-originated
Refrigerant data	Medium	Some estimates
Commuting data	Medium	Based on survey
Business travel	High	HR provides actual records

### 15.2 Cross-Checks & Validations

- Consistency check between fleet logs and fuel invoices
- Electricity consumption compared with historical patterns
- Business travel reconciled with HR approval records

## 16. GHG REDUCTION INITIATIVES

### 16.1 Energy Efficiency Programs

- LED upgrades
- HVAC optimization (set-point control, VFDs)
- Smart metering installation
- Energy audits across large FM sites

### 16.2 Fleet & Fuel Reduction Initiatives

- Fleet route optimization
- GPS-enabled tracking
- Pilot EV/Hybrid deployment
- Anti-idling programs

### 16.3 Waste & Water Reduction Measures

- Recycling stations at offices & FM sites
- Paperless operations
- Water-efficient cleaning practices

### 16.4 Future Sustainability Goals

- 40% Scope 1 reduction by 2030
- 50% Scope 2 reduction by 2030
- 40% Scope 3 upstream reduction by 2030
- Increase renewable energy use (solar & green power)

## 17. CONCLUSIONS

### 17.1 Summary of GHG Performance

- Total emissions for 2024: **4,845 tCO<sub>2</sub>e**
- Major contributor: **Electricity (Scope 2)**
- Second largest: **Fleet fuel (Scope 1)**

### 17.2 Success & Opportunities

- Strong data collection system
- Established baseline year
- Opportunities: fleet electrification, solar adoption, procurement optimization

### 17.3 Plan for Next Reporting Period

- Improve data accuracy for commuting & refrigerants
- Implement digital sustainability dashboard
- Expand renewable energy usage
- Add more FM site-level energy tracking

## 18. APPENDICES

### 18.1 Activity Data Tables

This section includes the raw activity data used to calculate GHG emissions for Scope 1, Scope 2, and Scope 3.

Included Activity Data:

- **Fuel Consumption:**  
Monthly diesel/petrol used by fleet vehicles, generators, and equipment.
- **Electricity Consumption:**  
Monthly kWh units from DEWA/AADC/SEWA/FEWA bills for offices and FM-controlled sites.
- **Refrigerant Refill Logs:**  
Quantity (kg) of refrigerant gases used for AC/HVAC servicing.
- **Business Travel Distance:**  
Road and air travel distances for management and operations teams.
- **Employee Commuting Distance:**  
Estimated km travelled daily by staff using buses, private vehicles, or public transport.
- **Waste Quantities:**  
General waste, recyclables, and any waste handled under Emrill's operational control.

## 18.2 Calculation Sheets

Contains all computational steps used to convert activity data into GHG emissions.

Included Calculations:

- **Activity × EF × GWP Calculations:**  
Standard formula used for fuel, refrigerants, electricity, and waste.
- **Gas-wise Calculations:**  
Separate calculations for CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, and HFCs where applicable.
- **Final Scope Totals:**  
Consolidated emissions for:
  - **Scope 1: Direct Emissions**
  - **Scope 2: Electricity Emissions**
  - **Scope 3: Value Chain Emissions**

## 18.3 Emission Factor References

Emission factors were sourced from credible international and regional databases.

**Sources Used:**

- IPCC 2006 Guidelines:  
Fuel combustion and refrigerant gas emission factors.
- DEFRA 2024 Conversion Factors:  
Used for road transport, air travel, waste, and general emission calculations.
- UAE Grid Emission Factor:  
National electricity grid factor used for Scope 2 calculations.
- GHG Protocol Database:  
Factors for business travel, commuting, and T&D losses.

## 18.4 Definitions & Abbreviations

Term	Definition
<b>CO<sub>2</sub>e</b>	Carbon dioxide equivalent – common unit for expressing emissions.
<b>Scope 1</b>	Direct emissions from controlled sources (fuel, refrigerants).
<b>Scope 2</b>	Indirect emissions from purchased electricity.
<b>Scope 3</b>	Other indirect value-chain emissions (travel, waste, procurement).
<b>GWP</b>	Global Warming Potential – multiplier to convert gases into CO <sub>2</sub> e.
<b>EF</b>	Emission Factor – unit measure to convert activity to emissions.
<b>Operational Control</b>	Reporting boundary where Emrill controls operations and energy use.
<b>Upstream Emissions</b>	Emissions from purchased goods, supplier transport, and commuting.
<b>Downstream Emissions</b>	Emissions after services are delivered (minimal for EMRILL).

## 18.5 Reference Standards Used

These standards and guidelines were applied throughout the GHG inventory process:

1. **ISO 14064-1:2018 – Organizational GHG Quantification & Reporting**  
<https://www.iso.org/standard/66453.html>
2. **GHG Protocol – Corporate Accounting and Reporting Standard**  
<https://ghgprotocol.org/corporate-standard>
3. **GHG Protocol – Scope 3 / Value Chain Standard (Full PDF)**  
[https://ghgprotocol.org/sites/default/files/standards/Corporate-Value-Chain-Accounting-Reporting-Standard\\_041613\\_2.pdf](https://ghgprotocol.org/sites/default/files/standards/Corporate-Value-Chain-Accounting-Reporting-Standard_041613_2.pdf)
4. **GHG Protocol – Scope 2 Electricity Emissions Guidance (PDF)**  
<https://ghgprotocol.org/sites/default/files/2023-03/Scope%202%20Guidance.pdf>
5. **IPCC 2006 GHG Inventory Guidelines (Main Source for Emission Factors)**  
<https://www.ipcc-nccc.iges.or.jp/public/2006gl/>
6. **GHG Protocol – Calculation Tools & Worksheets**  
<https://ghgprotocol.org/calculation-tools-and-guidance>

**7. DEFRA 2024 UK Government Conversion Factors**

<https://www.gov.uk/government/collections/government-conversion-factors-for-company-reporting>

**8. ISO 14064 Series Overview (General Explanation)**

<https://greenly.earth/en-gb/blog/company-guide/iso-14064-objectives-and-requirements>

**9. Practical Guide for Calculating GHG Emissions (General PDF Guide)**

[https://canviclimate.gencat.cat/web/.content/04\\_ACTUA/Com\\_calcular\\_emissions\\_GEH/guia\\_de\\_calcul\\_demissions\\_de\\_co2/190301\\_Practical-guide-calculating-GHG-emissions\\_OCCC.pdf](https://canviclimate.gencat.cat/web/.content/04_ACTUA/Com_calcular_emissions_GEH/guia_de_calcul_demissions_de_co2/190301_Practical-guide-calculating-GHG-emissions_OCCC.pdf)

**10. ISO 14064-1:2018 Alternate Official Access Link**

<https://www.evs.ee/en/iso-14064-1-2018>