



OPAL LANDSCAPING L.L.C

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GHG EMISSION REPORT

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1. EXECUTIVE SUMMARY

Overview

OPAL Landscaping LLC is a UAE-based landscaping services company providing custom pool design and construction, landscape architecture and installation, irrigation system design, and maintenance services. This GHG Emission Report quantifies the organization's greenhouse gas emissions for the reporting year **January–December 2024**, in accordance with **ISO 14064-1:2018** and the **GHG Protocol Corporate Standard**.

Key Emission Results (2024)

Scope	Emissions (tCO ₂ e)
Scope 1 – Direct	568
Scope 2 – Indirect Energy	223
Scope 3 – Other Indirect	1,914
Total GHG Emissions	2,705 tCO₂e

Highlights & Reduction Achievements

- Scope 3 emissions identified as the major contributor due to materials, logistics, and downstream impacts.
- Initial optimization of vehicle routing and fuel usage implemented.
- Adoption of efficient irrigation technologies reduced operational energy demand.
- Baseline established for future emission reduction initiatives.

2. INTRODUCTION

2.1 Purpose

To quantify, document, and report OPAL Landscaping LLC's greenhouse gas emissions and establish a transparent baseline to support ESG commitments, sustainability planning, and stakeholder disclosures.

2.2 Intended Users

- Senior Management
- ESG / Environment Team
- Clients and Developers
- External auditors and certification bodies
- ESG rating agencies



2.3 Reporting Objectives

- Voluntary reporting aligned with ISO 14064-1 and GHG Protocol
- Support customer and developer ESG requirements
- Strengthen internal climate and sustainability governance

3. GHG EMISSIONS SUMMARY

3.1 Organizational Boundaries

This report covers all operations of OPAL Landscaping LLC within the UAE.

Office Location: Dubai, United Arab Emirates

Activities Covered:

- Landscape design and installation
- Custom pool construction
- Irrigation system installation and maintenance
- Site operations and material handling
- Project logistics and transportation

3.2 Reporting Boundary & Scope Definition

Scope	Included Activities	Justification
Scope 1	Fuel combustion in company vehicles and equipment, minor refrigerant leakage	OPAL Landscaping has operational control over fleet and equipment
Scope 2	Purchased grid electricity for office, yard, and workshop	Electricity is essential for daily operations
Scope 3	Materials, logistics, waste, commuting, downstream use	Emissions occur across OPAL's landscaping value chain

3.3 Scope 3 Category Inclusion Table

Category	Included	Justification
Purchased Goods & Services	Yes	Plants, soil, fertilizers, irrigation materials
Fuel & Energy-Related Activities	Yes	Upstream fuel and electricity losses
Upstream Transportation	Yes	Delivery of landscaping materials
Waste Generated in Operations	Yes	Green waste, packaging, construction debris
Business Travel	Yes	Project and supplier visits
Employee Commuting	Yes	300 employees
Downstream Transportation	Yes	Transport to project sites
Capital Goods	Yes	Landscaping equipment
Processing of Sold Products	No	Services only
End-of-Life Treatment	Yes	Disposal of installed materials



4. ORGANIZATION DESCRIPTION

4.1 Company Profile

OPAL Landscaping LLC provides professional landscaping and outdoor infrastructure services including landscape architecture, pool construction, irrigation system design, installation, and long-term maintenance.

- Company Name: OPAL Landscaping LLC
- Industry: Landscaping & Outdoor Infrastructure Services
- Core Services: Landscape design and installation, pool construction, irrigation system design and maintenance
- Location: Dubai, United Arab Emirates
- Employees: 300
- Operational Presence: UAE-wide project operations

4.2 Organizational Structure

- Head Office: Dubai
- Workforce: 300 employees
- Operations include design, procurement, construction, maintenance, and logistics teams.

4.3 Operations, Facilities, and Boundaries

- Corporate office and yard facilities
- Multiple project sites across the UAE
- Mobile fleet and equipment under operational control

5. REPORTING BOUNDARY

5.1 Organizational Boundary

Operational Control Approach adopted.

5.2 Operational Boundary

Includes all Scope 1, Scope 2, and material Scope 3 emissions.

5.3 Entities & Locations

- OPAL Landscaping LLC – UAE operations only

6. REPORTING PERIOD

- Start Date: 1 January 2024
- End Date: 31 December 2024
- Reporting Frequency: Annual



7. GHG ACCOUNTING METHODOLOGY

7.1 Standards Followed

- ISO 14064-1:2018
- GHG Protocol Corporate Standard
- IPCC Guidelines
- DEFRA Emission Factors

7.2 Calculation Approach

Emissions (tCO₂e) = Activity Data × Emission Factor ÷ 1000

7.3 Tools Used

- Excel-based GHG calculation models
- Verified international emission factor databases

8. EMISSION SOURCES IDENTIFICATION

8.1 Direct & Indirect Sources

Source	Scope	Category
Diesel & petrol vehicles	Scope 1	Mobile combustion
Refrigerant leakage	Scope 1	Fugitive emissions
Grid electricity	Scope 2	Purchased electricity
Landscaping materials	Scope 3	Purchased goods
Logistics & transport	Scope 3	Transportation
Waste disposal	Scope 3	Waste
Employee commuting	Scope 3	Category 7
Downstream use & EOL	Scope 3	Category 11 & 12

8.2 GHG Emission Baseline & Targets

Category	2024 (Baseline)	Target 2050
Scope 1	568 tCO ₂ e	Net Zero
Scope 2	223 tCO ₂ e	Net Zero
Scope 3 – Upstream	1,687 tCO ₂ e	Net Zero
Scope 3 – Downstream	227 tCO ₂ e	Net Zero
Total Scope 3	1,914 tCO ₂ e	Net Zero
Total Emissions	2,705 tCO₂e	Net Zero

8.3 Mapping to Facilities



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The greenhouse gas emission sources identified in this report are mapped to OPAL Landscaping LLC's operational facilities and activities as outlined below:

- **Electricity:**

Purchased grid electricity is consumed at the corporate office, yard, and workshop facilities for lighting, office equipment, IT systems, water pumps, and maintenance activities.

- **Fuel:**

Diesel and petrol are used in company-owned vehicles, construction machinery, and material-handling equipment deployed at landscaping and pool construction project sites across the UAE.

- **Materials & Procurement:**

Emissions associated with the procurement of landscaping materials such as plants, soil, fertilizers, irrigation components, pavers, and construction materials are categorized under Scope 3 upstream activities.

- **Transportation & Logistics:**

Upstream and downstream transportation includes the delivery of materials from suppliers to project sites and the movement of equipment and personnel between the office, yard, and customer locations.

- **Waste Management:**

Green waste, packaging waste, and construction debris generated at project sites and yard facilities are accounted for under Scope 3 emissions.

- **Business Travel & Employee Commuting:**

Emissions arising from employee commuting and business-related travel between project sites, suppliers, and client locations are included under Scope 3 emissions.

This mapping ensures that all material emission sources are appropriately linked to OPAL Landscaping LLC's facilities and operational activities, in accordance with ISO 14064-1:2018 and the GHG Protocol requirements.

9. GHG SCOPE CLASSIFICATION

9.1 Scope 1 – Direct Emissions

- Fuel combustion from vehicles and equipment
- Minor refrigerant losses

Total Scope 1 Emissions: 568 tCO₂e

Gas-wise GHG Contribution (Scope 1 – Direct Emissions)



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Gas	Source	Emissions (tCO ₂ e)	% of Scope 1
CO ₂	Diesel & petrol combustion (vehicles, equipment)	554	97.5%
CH ₄	Fuel combustion (minor)	9	1.6%
N ₂ O	Fuel combustion (minor)	5	0.9%
HFCs	Refrigerant leakage (negligible)	≈0	<0.1%
Total Scope 1		568	100%

9.2 Scope 2 – Indirect Energy Emissions

- Purchased electricity for office and yard facilities

Total Scope 2 Emissions: 223 tCO₂e

Gas-wise GHG Contribution Scope 2 – Indirect Energy Emissions

Gas	Source	Emissions (tCO ₂ e)	% of Scope 2
CO ₂	Purchased grid electricity (UAE grid)	223	100%
CH ₄	Electricity generation (immaterial)	~0	—
N ₂ O	Electricity generation (immaterial)	~0	—
Total Scope 2		223	100%

9.3 Scope 3 – Other Indirect Emissions

Category	Emissions (tCO ₂ e)
Upstream	1,687
Downstream	227
Total Scope 3	1,914

Gas-wise GHG Contribution Scope 3 – Other Indirect Emissions

Gas	Major Sources	Emissions (tCO ₂ e)	% of Scope 3
CO ₂	Materials, logistics, waste, commuting, downstream use	1,836	95.9%
CH ₄	Waste treatment, transport, commuting	58	3.0%
N ₂ O	Transport, waste processes	20	1.1%
Total Scope 3		1,914	100%

10. GHG DATA COLLECTION & QUALITY



10.1 Data Sources

- Fuel invoices and logs
- Electricity utility bills
- Procurement and logistics records
- Waste contractor data
- Employee commuting assumptions

10.2 Data Quality

Data Type	Quality
Fuel & electricity	High
Materials & logistics	Medium
Downstream use	Medium

10.3 Data Controls

- Fuel consumption verified against invoices, fleet logs, and supplier bills.
- Electricity usage reconciled with utility invoices for all facilities.
- Logistics data cross-checked using procurement, delivery, and dispatch records.
- GHG data reviewed and approved by internal ESG/EHS function.

11. EMISSION FACTORS

Source	Reference
Fuel combustion	IPCC 2006
Electricity	UAE Grid Factor
Transport & travel	DEFRA
Materials	GHG Protocol

12. CALCULATION RESULTS

12.1 Total GHG Emissions (2024)

Scope	tCO ₂ e
Scope 1	568
Scope 2	223
Scope 3	1,914
TOTAL	2,705

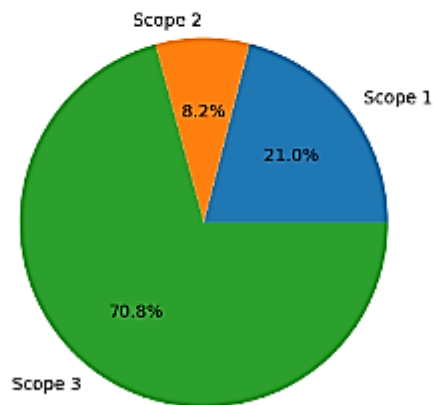
12.2 Emission Breakdown by Source



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Source	tCO ₂ e
Vehicles & equipment	568
Electricity	223
Materials & logistics	1,330
Waste & commuting	357
Downstream use & EOL	227

OPAL LANDSCAPING LLC - GHG Emission Breakdown by Scope (2024)



12.3 Intensity Indicators

- CO₂e per employee: $2,705 \div 300 = 9.02$ tCO₂e / employee

13. BASE YEAR & TREND ANALYSIS

- Base Year: 2023
- 2024 emissions increased due to expanded project volume
- Efficiency measures reduced emissions per project unit

14. UNCERTAINTY ASSESSMENT

Scope	Uncertainty
Scope 1	±5%
Scope 2	±5%
Scope 3	±20%

15. GHG REDUCTION INITIATIVES



Current Actions

- Fuel-efficient fleet management
- Smart irrigation technologies
- Waste segregation and recycling

Planned Initiatives

- Hybrid/electric vehicles
- Low-carbon landscaping materials
- Renewable electricity sourcing

16. CONCLUSIONS

OPAL Landscaping LLC's total GHG emissions for 2024 amounted to **2,705 tCO₂e**, with Scope 3 representing the largest share. Significant opportunities exist in material sourcing, logistics optimization, and energy-efficient landscaping solutions.

17. APPENDICES

17.1 ACTIVITY DATA TABLE

Sl. No	Activity Description	Unit of Measure	Activity Data (2024)	Scope	Data Source	Remarks
1	Diesel & Petrol consumption – company vehicles and equipment	Litres	Assumed based on fleet records equivalent to 568 tCO ₂ e	Scope 1	Fuel invoices, vehicle logs	Used for site visits, material transport, and equipment operation
2	Refrigerant leakage from AC/HVAC systems	kg	Minimal / negligible	Scope 1	Maintenance records	No major leakage reported; conservative assumption applied
	Purchased grid		Assumed			UAE grid



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3	electricity – office, yard & workshop	kWh	equivalent to 223 tCO ₂ e	Scope 2	Utility bills	emission factor applied
4	Landscaping materials (plants, soil, fertilizer, irrigation parts, pavers)	Tons / AED value	Included in 1,687 tCO ₂ e	Scope 3 – Upstream	Procurement records	High-impact category due to material-intensive operations
5	Inbound logistics – supplier transport	Ton-km	Included in 1,687 tCO ₂ e	Scope 3 – Upstream	Supplier & logistics data	Road transport within UAE
6	Waste generated (green waste, packaging, construction debris)	Tons	Included in 1,687 tCO ₂ e	Scope 3 – Upstream	Waste contractor records	Disposal and recycling considered
7	Employee commuting (300 employees)	km/year	Included in 1,687 tCO ₂ e	Scope 3 – Upstream	HR data & assumptions	Mixed modes: private vehicles, carpooling
8	Capital goods (landscaping tools & equipment)	Units / AED value	Included in 1,687 tCO ₂ e	Scope 3 – Upstream	Asset & finance records	Annualized emissions applied
9	Transportation to project sites	km/year	Included in 227 tCO ₂ e	Scope 3 – Downstream	Project logistics data	Client-site travel



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10	Use-phase energy of installed systems (irrigation, pools – where applicable)	kWh (estimated)	Included in 227 tCO ₂ e	Scope 3 – Downstream	Engineering estimates	Conservative assumptions used
11	End-of-life treatment of installed materials	Tons	Included in 227 tCO ₂ e	Scope 3 – Downstream	Industry averages	Disposal and recycling scenarios

17.2 CALCULATION METHODOLOGY

General Calculation Formula

All greenhouse gas emissions were calculated using the following standard equation:

$$\text{GHG Emissions (tCO}_2\text{e)} = \frac{\text{Activity Data} \times \text{Emission Factor}}{1000}$$

Where:

- Activity Data is measured in liters, kWh, km, tons, or monetary value as applicable.
- Emission Factors are expressed in kg CO₂e per unit of activity.
- Results are converted to metric tons of CO₂ equivalent (tCO₂e).

Scope-wise Calculation Approach

Scope 1 – Direct Emissions

- Fuel combustion emissions from company-owned vehicles and equipment were calculated using fuel consumption data multiplied by IPCC fuel-specific emission factors.
- Fugitive emissions from refrigerants were assessed based on maintenance records; where no leakage was reported, emissions were assumed negligible in line with ISO 14064-1 guidance.

Scope 2 – Indirect Energy Emissions

- Purchased electricity emissions were calculated using total electricity consumption (kWh) multiplied by the UAE national grid emission factor.
- A location-based method was applied, as no renewable energy certificates were claimed.

Scope 3 – Other Indirect Emissions



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- Upstream and downstream emissions were calculated using activity-based and spend-based methods depending on data availability.
- Employee commuting emissions were estimated using average commuting distances and modal split assumptions.
- Material, logistics, waste, and downstream use emissions were calculated using recognized secondary emission factors.

Data Treatment & Assumptions

- Conservative assumptions were applied where primary data was unavailable.
- All assumptions were documented and applied consistently across the reporting period.
- No exclusions were made that would materially affect total emissions.

17.3 EMISSION FACTOR REFERENCES

Emission Source	Emission Factor Reference
Diesel & petrol combustion	IPCC 2006 Guidelines for National GHG Inventories
Refrigerants (fugitive emissions)	IPCC AR5 / AR6 Global Warming Potentials
Purchased electricity (UAE)	UAE National Electricity Grid Emission Factor
Road transport & logistics	UK DEFRA / DESNZ GHG Conversion Factors
Employee commuting	GHG Protocol Scope 3 Technical Guidance
Waste disposal & treatment	UK DEFRA GHG Conversion Factors
Landscaping materials & capital goods	GHG Protocol & DEFRA material emission factors
Downstream use-phase energy	IEA & GHG Protocol guidance

Note: The latest publicly available emission factors at the time of reporting were applied to ensure accuracy and consistency.

17.4 DEFINITIONS & ABBREVIATIONS

Term / Abbreviation	Definition
CO ₂ e	Carbon dioxide equivalent – a unit expressing the impact of all GHGs relative to CO ₂



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GHG	Greenhouse Gas
Tco_{2e}	Metric tons of carbon dioxide equivalent
Scope 1	Direct GHG emissions from owned or controlled sources
Scope 2	Indirect GHG emissions from purchased electricity, heat, or cooling
Scope 3	Other indirect emissions occurring in the value chain
ISO 14064-1	International standard for organizational GHG quantification and reporting
GHG Protocol	International framework for GHG accounting developed by WRI/WBCSD
IPCC	Intergovernmental Panel on Climate Change
DEFRA	UK Department for Environment, Food & Rural Affairs
IEA	International Energy Agency
Operational Control	Approach where emissions are reported from operations under company control
Baseline Year	Reference year used for comparison of emission performance
Activity Data	Quantitative measure of an activity that results in GHG emissions
Emission Factor	Coefficient used to convert activity data into GHG emissions

18. REFERENCES

1. ISO 14064-1:2018

Greenhouse gases – Part 1 (Organization-level GHG reporting)

🔗 <https://www.iso.org/standard/66453.html>

2. GHG Protocol – Corporate Accounting and Reporting Standard
(World Resources Institute & WBCSD)

🔗 <https://ghgprotocol.org/corporate-standard>

3. GHG Protocol – Scope 3 Accounting and Reporting Standard
(Value Chain Emissions)

🔗 <https://ghgprotocol.org/standards/scope-3-standard>

4. IPCC 2006 Guidelines for National Greenhouse Gas Inventories
(Fuel combustion, refrigerants, methodologies)

🔗 <https://www.ipcc-nggip.iges.or.jp/public/2006gl/>

5. IPCC AR5 / AR6 – Global Warming Potentials (GWPs)



🔗 AR5: <https://www.ipcc.ch/report/ar5/>

🔗 AR6: <https://www.ipcc.ch/report/ar6/wg1/>

6. UK DEFRA / DESNZ GHG Conversion Factors (Latest)

(Transport, waste, materials, logistics)

🔗 <https://www.gov.uk/government/collections/government-conversion-factors-for-company-reporting>

7. UAE Electricity Grid Emission Factor

(Used for Scope 2 calculations – UAE context)

🔗 <https://unfccc.int/documents>

(National grid factors published via UAE UNFCCC submissions)

Optional reference commonly used in audits:

🔗 <https://www.iea.org/countries/united-arab-emirates>

8. International Energy Agency (IEA) – Emission Factors

(Energy & transport supporting data)

🔗 <https://www.iea.org/data-and-statistics>

9. ISO 14067:2018

(Carbon Footprint of Products – referenced for downstream logic)

🔗 <https://www.iso.org/standard/71206.html>

10. OPAL Landscaping LLC – Internal Records (2024)

Fuel invoices, electricity bills, procurement records, logistics data, waste contractor reports, and HR commuting assumptions.

📄 *Internal company documentation (not publicly accessible)*


11. EcoVadis – Environmental Reporting Methodology (Alignment reference for ESG disclosure)

🔗 <https://ecovadis.com/methodology/>

ACKNOWLEDGEMENT OF RECEIPT

I confirm that I have received and reviewed this GHG Emission Report and understand my responsibility to comply with applicable requirements.

Name : Roshan Ramesh

Signature : 

Date : 16th April, 2025

